# KRISTA MUTUAL WATER CO. MEETING OF THE BOARD OF DIRECTORS

April 21, 2024 STARTING TIME: 1:00 PM TELECONFERENCE VIA:

Zoom.com ID# 853 6091 9766 Phone # 1-669-900-9128

Board of Directors
Sandi McElhenney – President
Jonathan Paley - Treasurer
Open – Secretary

General Manager
Pamela Jarecki 245-5613
Assistant General Manager
Brenda Fessia

<u>Distribution Operator</u> Golden Empire Water – Mario Cervantes

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Tel	econference Name:					
Loc	cation:					
1.	Call to order					
2.	Letter of intent					
3.	Appointing of Directors positions					
4.	Discussion on adjustment of agenda					
5.	Public Comments					
6.	Fluoride Contamination Planning Project - State Revolv Annexation Update	ing Fund/PROP	1			
	Approval of State Meeting minutes 4-9-2024	Motion	Second	Ayes	Navs	Absent
	Claim #59	Motion	Second	Ayes	Nays	Absent
7.	Meter Installation, Well Site Improvements and Genera	tor Installation P		,	,	
8.	Approval of Board Meeting minutes 03-25-2024	Motion	Second	Ayes	Nays	Absent
	Approval of Special meeting of the Shareholders 03-25-	-2024		,	,	
		Motion	Second	Ayes	Nays	Absent
9.	Treasury Report	Motion	Second	Ayes	Nays	Absent
10.	Distribution Operator Report	Motion	Second	Ayes	Nays	Absent
11.	Tejon-Castac Water basin JPA					
12.	Updating Bylaws					
13.	Insurance Quote & Committee	Motion	Second	Ayes	Nays	Absent
14.	Shared Office Expense Discussion					
	_					
NE	W BUSINESS					
	Customor Mottor					
Clo	sed Session: Customer Matter					
Adj	journment					

Next meeting will be held by Zoom and in the office May 28, 2024. Agenda will be posted on the website (https://kristamutualwater.com/) 4 days before meeting. The public is invited to attend.

To be placed on the agenda please call (661) 245-5613.

# UNANIMOUS WRITTEN CONSENT OF DIRECTORS OF KRISTA MUTUAL WATER COMPANY

A California Nonprofit Mutual Benefit Corporation

The undersigned, constituting all of the present Directors of the above-named corporation, DO HEREBY consent to take the following action, adopt the following resolution and transact the following business:

following business:	
<b>Be it resolved</b> ,vacancy of <u>Richard Dickerson</u> .	is appointed to the Board of Directors to fill the
The undersigned direct that this Consent l Board of Directors of this Corporation.	be filed with the Minutes of the proceedings of the
This Consent is executed pursuant to Corpon the date of the last signature on this Co	porations Code section 7211(b), and shall be effective onsent.
Dated:	Sandi McElhenney
Dated:	Jonathan Paley

#### Krista/Lebec Consolidation Meeting with State Minutes

April 9, 9:00am to 10:00am

#### Attendance:

Krista Mutual Water Company (Krista)- Pamela Jarecki & Sandi McElhenney Lebec County Water District (LCWD) - Jessica Carroll & Chris Guadarrama, & Rick Puckett Self Help Enterprises (SHE) - Carlos Bravo

State Water Resource Control Board (SWRCB) - Jesse Dhaliwal, Lawrence Sanchez, Dmitriy Kulik, & Ryan Icenhower

Quad Knopf (QK) – Krista's Engineer - Cathy Williams, Rebekah Godett & Haley Miller Provost & Pritchard (P&P)- LCWD's Engineer - Jeff Eklund

Frazier Mountain High School - Jennifer Giancanelli, Absent- Sarah Haflich & Vanessa Romero

#### 1. Update on Easement

#### The Tejon property across the street -

**New Report:** The easement owner from the contact we received from Tejon Ranch for Oil and Fiber optic lines are reviewing our designs and docs and will get back to QK.

2. Update FCPP (Fluoride Contamination Planning Project) completion 02-28-2026 & Meter grant completion 12-31-2025

#### **Environmental and Engineering budget & Designs**

Phases 1 & 2 - Meter Project - Fully executed Amendment was done on 4-26-2023

**New Report:** Final walk through with Lawrence happened on 3-21-2024. Notice of Completion has been sent in and final Claim for Phase 1 Meter portion has been submitted.

3 meter readings have been done, we have sent out high user letters and conservation ideas. In May we will be switching over to the RVS billing software so the customers can see their usage, we will still be billing at a flat rate. Pamela Jarecki will reach out to RCAC to see if Mary Fleming is still our contact and if we need an updated AR (Assistance Request).

## Well Pump replacement and Generator (6-2023 estimated time for generator portion only) – Well Pump replacement needs to be done with Blending Station

Waiting for the easement/license agreement with Tejon Ranch. See notes under - 1. Update on Easement

#### Phase 3 - Fluoride Project - Interconnect, Booster Pump, Lebec Upgrades -

Designs – QK wanted to know if Lebec's tank and the blending station tanks needed Seismic Valves for earthquakes. The Lebec tank does not have power at it, so addition power set up would be needed. P&P will get back to QK about the Lebec tank. It was decided that the blending station tanks would not need them.

#### **DWSRF (Drinking Water State Revolving Fund) application.**

- Interconnection between Krista MWC and LCWD facilities
- MOU Water Service Agreement and Operations and Maintenance agreement Waiting to hear back from Lebec to see if they have any changes before sending them out to legal. Need these by construction
- o **Interconnection Pipeline** and power will be underground, water lines are 5 ft from Gas lines and in the count right of way
- Booster pump station Everyone has reviewed the designs, QK will need to do 2 easements, one
  for lines and one for the blending station and the entrance will need to come from Lebec Road so
  QK will need to reconfigure the layout & get confirmation to cross oil and fiber optic lines. (See
  Easement notes)
- Blending Station will now house the Generator as well.
- Land acquisition Working on Licensing/Easement agreement
- o SCADA (connection to LCWD) to use Lebec's preferred company High Tide.
- Replacement Piping (Section 3.2 of Annexation Study for LCWD) 50% plans and Spec went out for review on 5-12-2023, all comments have been submitted to QK, 80% designs to be out before our next meeting
- New 100,000-gallon LCWD Storage Tank (Section 3.2 of Annexation Study for LCWD) All tanks will
  be earthquake ready and fitted with seismic tank valves. Solar and SCADA is already located at this
  site and will be transferred over to new tank.
- Associated valving, controls and electrical Nothing needed right now

## Phase 4 - Consolidation/Annexation System Replacement (Upgrades to Krista's system) - Priority B improvements (to be designed by QK and reviewed by P&P)

- MOU Water Service Agreement Consolidation Waiting to hear back from Lebec to see if they
  have any changes before sending them out to legal.
- Replacement of hydrants
- Adding Air and Vacuum valves
- Providing Blowoffs
- New 132,000-gallon Storage Tank (which would replace existing tanks 1,3 and 4 in KristaMWC) All
  tanks will be earthquake ready and fitted with seismic tank valves. High Tide & solar will be needed
  at this site.
- Existing Tank 2 (44,000 gallon) would remain and be relined and recoated.

**Priority C** items (to be designed by QK and reviewed by P&P)

- Watermain replacement (Should be completed concurrently with Priority B)
- Valve replacement (Should be completed concurrently with Priority B)
- Reconnection of service lines (Should be completed concurrently with Priority B)

Budget is about 60K/connection Krista has 179 so \$10,740,000 or 194 potential \$11,640,000

#### 3. Update on Lebec's New Well completion 4-2026 -

Lebec's New Well Completion & Frazier Mountain High School Annexation 4-2026

**Phase 1 – New Well – Drilling and Testing of the well only** – 4-4-2024 was the bid opening for New Well. 6 bids came in and the recommendation will be sent out this week and the updated FBA package will be sent over to DFA for review. Lowest bid will be the recommendation and they were all higher than the estimate that P&P expected. Well drilling has seen a huge rise in pricing.

Lebec had meeting with Tejon Ranch, and they are allowing the pipelines to go through their easement, P&P have submitted the new alignment to Tejon Ranch and are waiting for their response.

P&P will submit the designs to DDW after designs are double checked with Lebec.

## Phase 2 – Equipment for well and tie-in to the system - Update Frazier Mountain High School Annexation –

Hope to have this done by spring of 2025, with June 2025 as the date to get final water permit for the well from DDW.

SHE - MOU/water service agreement was signed 10-13-2023 with FMHS. The MOU will stay in place. FMHS will take care of the costs of the cross connection.

**Update- Docs are ready and P&P are scheduling a field review -** P&P still working on the easement with State Park, Bio Survey from P&P should be done later this month. The State Park review of their tribal & cultural reports could take 2 to 3 months. SHE extended the easement agreement completion to October 2024.

Both Phases would need the same approval, designs, bid, FBA submittal and approval letter then agreement amendment. Phase 1 should be done in a few months; Phase 2 may take longer especially if it costs more.

DDW – recommended that P&P reach out to the Schools department that deals with designs to see if they have been approved, possibly the State Architectural Review Board/Committee?

**4. LAFCO:** for Lebec, Frazier Mountain High School and Krista:

**2 phases**: Phase 1 FMHS a) Interconnection

b) Annexation

Phase 2: Krista a) Interconnection

b) Annexation

P&P –The finalized MSR (Municipal Service Review) and Sphere of influence (SOI) map for both the high school & Krista. P&P had a meeting and they have given direction. P&P will send over an email with the info.

These need to be completed before phase 2.

#### 5. Non-system Improvement items

- **Kern LAFCO (KMWC and/or LCWD)** had meeting with LAFCO they have given direction, P&P to send over email with all info.
- Environmental documentation (QK to provide) Done, filed 01-06-2023, DWSRF environmental forms are also done.
- Rate Study (P&P/CRWA/RCAC) Have notified RCAC that we have 3 meter reads so 2 full months of reading. Pam will reach out to RCAC to see if a new AR is needed. An email with Lawrence and Mary was sent and we are all on the same page that we will start collecting data, the rate study usually reflects 1 year worth of data to recommend a rate. The State requires a metered rate to be implemented, one year after installation of meters. The State understands the delay in implementing the metered rate.
- DDW Water Supply Permit Amendment (KMWC initially, LCWD later) Lebec and P&P have the necessary papers to fill out for the new well to send into the state.
   Additionally once Lebec and Krista annex there will be a modification of water permit needed.
- Integration of Operations (KMWC and/or LCWD) MOU/Water service agreement and/or managerial service contract for operations
- Property Acquisition and Legal Documents for Booster Pump Station in Krista MWC (LCWD and QK)
- Power underground Kern County requirements will be used

#### **Scheduling/Timing Discussion**

- Plans, Specifications and Cost Estimates and PDR
- Kern LAFCO
- Construction Funding (LCWD)
  - 1. Blending station
  - 2. Annexation
- Well No. 4 construction and system update in LCWD per 4.1.1 of Lebec Study)

Future Agenda items - Nothing

**Next meeting:** May 7 - 9:00 am to 10:00 am.

Lawrence Sanchez announced he will be taking another position with DDW and will notify us soon who will be taking over his position as project manager.

## Krista Mutual Water Company Meeting of the Board of Directors 03-25-2024

In attendance Via Zoom: Pamela Jarecki, Richard Dickerson, Jonathan Paley, Sandi McElhenney, Carlos

Bravo & Cathy Williams **Office:** Brenda Fessia

Absent: None

Public attending Office: None

Public attending Via Zoom: William Lawrence & Valerie Sophonna

1. Call to Order at 1:05 PM

2. Adjustments to the Agenda: None

3. Public Comments: None

## 4. Fluoride Contamination Planning Project (FCPP) – State Revolving Fund/Prop 1 Annexation Update:

- QK double checking easements for the existing oil and fiber optic lines that parallel the road. QK surveyors are trying to locate a contact for those. Will need to add extra caution for fiber optics in the bid for contractor, big fines if they are damaged and system failure.
- We had a meeting 2-27-2024 discuss the blending station blending ration concerns. Fluoride is rising
  in both Krista and Lebec's well and 1.6 blending ratio was going to be hard. Jesse from the State was
  ok with it being 1.6-1.8 blend rate. Designs are almost done; electrical engineer added a transformer
  into the design. He is now looking at the final designs for approval and as soon as they are done
  reviewing, we will be sent a copy.
- Approving state minutes 3-12-2024

Sandi McElhenney motioned to approve the state meeting minutes 3-12-2024. Jonathan Paley second it. 3/0/0

#### Claims:

No claims to submit

## 5. METER INSTALLATION, WELL SITE IMPROVEMENTS AND GENERATOR INSTALLATION PROJECT:

#### **Meter construction**

- Walk through with Lawrence Sanchez from the State, Rebekah Godett & Michael Hernandez from QK, Carlos Bravo from SHE and Jonnie Allison from Frazier Park PUD on the 21<sup>st</sup> went well. QK was able to explain the hurdles we ran into. No questions or concerns.
- We had our first full month of meter reads on February 29<sup>th</sup>. Mario has been working on the
  investigations of high and low user. We will send out letters letting homeowners know if they have a
  leak and on May 1<sup>st</sup>, we will be sending out bills from RVS and QB so that the homeowner can see
  their usage and the new billing paper.

#### **Well Site improvements & Generator Installation**

Waiting on the Easement from Tejon Ranch & Designs before anything can move forward on this.

#### **Claims**

Claim #22 will be put together this week now that the state had their site visit. We will need to do
another Notice of Completion for the state. The Notice of Completion for the county was recorded
on 3-19-2024. This claim will be the retention for Brough of \$24,482.13 & \$5589 for the Meter
reading equipment. QK is finishing up their invoices and getting the final signature from Brough so
that we can submit it before the 29<sup>th</sup>, because the state is wrapping up their fiscal year.

#### **SHE Draw**

- No more draws should be needed.
- **6. Approval of the Minutes:** Approval of the minutes for 2-26-2024 board meeting, special meeting of the shareholders 2-26-2024 meeting
- Sandi McElhenney made a motion to approve the minutes for 2-26-2024 board meeting, special meeting of the shareholders 2-26-2024 meeting, Jonathan Paley second it. 3/0/0

	Sandi McElhenney motioned to approve the treasury report and Jonathan Paley second it 3/0/0
	6 possible customers are to be shut off for non-payment, _0 requested to be shut off 1 was turned back on after being shut off for non-payment.
8.	Distribution Operators Report:  • Sandi McElhenney motioned to approve distribution operators report and Jonathan Paley second it. 3/0/0
	<b>Tejon-Castac Water Basin JPA –</b> Nothing new. <b>Updating Bylaws –</b> 97 shares have voted, only have 81 yes and we need 99. The board recommended that we do a separate mailing to customers that have not turned in their ballots again and reach out to the ones that voted against and abstained to see if they had concerns that we could answer. The meeting was adjourned to next meeting April 21 <sup>st</sup> , 2024. <b>Water stock Certificate update</b> – Have been issuing new water stocks to every owner when to purchase. Our attorney said this is not necessary. They are attached to the property. There will still be an Owner transfer fee for updating new owners' info, but we will no longer issue new certificates. All other recordings will still happen. When we record our bylaws at the recorder's office, we will need to include all lots, APN's and shares with them.
	QuickBooks & RVS Update – QuickBooks online is done, and online payroll was given at a discount if you did both at the same time for \$580.00. We will be going to RVS billing starting May. It will still be a flat rate, but customers will be able to see their usage.  Insurance Quote – New insurance quote is for \$11,300.00. Called and left messages. Waiting for our 5 year run loss to get another quote.  Sandi McElhenney motioned to pay our insurance; Jonathan Paley seconded it 3/0/0  Closed Session – Customer concern- due to a customer moving and selling house without us being notified leaving an outstanding balance that they are refusing to pay. The board motioned to move forward with the collection agency.
<b>djo</b> ( 0/0	urnment: Sandi McElhenney made a motion to adjourn the meeting at 1:50pm, Jonathan Paley second it
	, Secretary

7. Treasury Report: Profit and loss is at  $\underline{20.6}$ %.

#### KRISTA MUTUAL WATER COMPANY SPECIAL MEETING OF THE SHAREHOLDERS 03-25-2024

In attendance Via Zoom: Pamela Jarecki, Sandi McElhenney, Jonathan Paley, Richard

Dickerson, Carlos Bravo & Cathy Williams

Public attendance Via Zoom: William Lawrence

Office: Brenda Fessia

#### We do not have a quorum so we will have to adjourn until April 21st at 1:00pm.

We need 50% + 1 vote to amend the bylaws. 99 (rounding up) shares voting in favor did not happen. We had 97 shares vote, 81 for, 11 against and 5 abstained.

February - We had 85 share vote, 70 for, 10 against and 5 abstained.

The board recommended sending out bylaw vote to abstained voters too.

Sandi McElhenney made a motion to adjourn the meeting at 1:05 pm, Jonathan Paley second it. 3/0/0

Richard Dickerson, Secretary

### Balance Sheet Detail

DATE	TRANSACTION TYPE	NUM	NAME	MEMO/DESCRIPTION	SPLIT	DEBIT	CREDIT	AMOUNT	BALANCE
ASSETS									
1001 Cash in Chec	king CB&T 3526								
Beginning Balance	)								41,615.16
04/02/2024	Deposit				-Split-	\$820.00		820.00	42,435.16
04/03/2024	Deposit				-Split-	\$3,848.96		3,848.96	46,284.12
04/04/2024	Check		USPS		-Split-		\$17.02	-17.02	46,267.10
04/04/2024	Check		KAISER	ID#000136690-0000	6652 Insurance Expense:Health Insurance		\$764.92	-764.92	45,502.18
04/07/2024	Check		AT&T 23884120298641 *Relay		6822 UTILITIES:Telephone & Relay Expense:Relay Expense		\$31.57	-31.57	45,470.61
04/08/2024	Check	4300	SAIF Corporation		6656 Insurance Expense:Worker's Compensation		\$193.67	-193.67	45,276.94
04/08/2024	Check		DOLLAR GENERAL		6680 Office Supplies		\$11.58	-11.58	45,265.36
04/08/2024	Check		QUICKBOOKS INTUIT		6675 Office Expense		\$20.00	-20.00	45,245.36
04/09/2024	Check		SCOTT NAVE		6717 Professional Fees:Attorney		\$45.00	-45.00	45,200.36
04/09/2024	Deposit				-Split-	\$1,168.50		1,168.50	46,368.86
04/11/2024	Deposit				-Split-	\$861.50		861.50	47,230.36
04/11/2024	Check		PG&E 6411589972-2	6411589972-2	6811 UTILITIES:Power:Power well		\$1,929.00	-1,929.00	45,301.36
04/12/2024	Check		AT&T - 66124869368901- TANKS	66124869398901	6824 UTILITIES:Telephone & Relay Expense:Tanks Auto Dialer		\$116.44	-116.44	45,184.92
04/12/2024	Check		MICROSOFT		6005 Dues and Subscriptions		\$8.25	-8.25	45,176.67
Total for 1001 Cash	n in Checking CB&T 3526							\$3,561.51	
1007 Cash in Savir	ngs CB&T 8061								
Beginning Balance									73,841.74
	n in Savings CB&T 8061								- , -
1009 FCPP Grant -	_								
Beginning Balance									3,793.85
	P Grant - CB&T 1034								3,793.03
1010 Meter Inst. W									
Beginning Balance		4000	OF LEVELD ENTERDRISE		FOR OUR LOANINGTED MOT WELL OUT		<b>*</b> 70.470.70	70.470.70	3,517.08
04/04/2024	Check	1028	SELF HELP ENTERPRISE		5280 SHE LOAN METER INST. WELL SITE		\$79,178.70	-79,178.70	-75,661.62
04/04/2024	Deposit	4007	OUAD MAIORE INC		-Split-	\$804.91	<b>*</b> 40.005.75	804.91	-74,856.71
04/04/2024	Check	1027	QUAD KNOPF INC		-Split-	*** / / - **	\$12,935.75	-12,935.75	-87,792.46
04/04/2024	Deposit		METER Grant - Safe Aff Drinking Water		5200 METER INST. WELL SITE GEN SADW	\$92,115.00		92,115.00	4,322.54
04/05/2024	Deposit				4101 Water Service Fees - Houses	\$374.00		374.00	4,696.54
04/08/2024	Deposit				-Split-	\$1,721.10		1,721.10	6,417.64
Total for 1010 Mete	er Inst. Well Site Gen 7776							\$2,900.56	
1012 Business CD	5917								
Beginning Balance	<b>)</b>								45,000.00
Total for 1012 Busi	ness CD 5917								
1100 *Accounts Re	ceivable								
Beginning Balance	)								39,292.04
Total for 1100 *Acc	ounts Receivable								
1201 Accounts Rec	ceivable Adjustment								
Beginning Balance	•								4,189.21
	ounts Receivable Adjustment								1,100.21
1308 Prepaid Insur									4 500 70
Beginning Balance Total for 1308 Prep									1,583.76
lotal for 1308 Preb	aid insurance								
1330 PREPAYMEN Beginning Balance									1,497.69

### Balance Sheet Detail

DATE	TRANSACTION TYPE	NUM NAME	MEMO/DESCRIPTION	SPLIT	DEBIT	CREDIT AMOUNT	BALANCE
1415 Plant & Equipr	nent						
Beginning Balance							414,658.00
Total for 1415 Plant	& Equipment						
1700 Accumulated [	Depreciation						
Beginning Balance							-199,139.00
Total for 1700 Accur	nulated Depreciation						
1420 Capitalized Gr	ant Costs - KFCPP						
Beginning Balance	-						392,357.00
	alized Grant Costs - KFCPP						
TOTAL ASSETS						\$6,462.07	\$828,668.60
LIABILITIES AND EQU	JITY						
Liabilities							
2001 Other Account	s Payable						
Beginning Balance	A						30,837.86
Total for 2001 Other	<u> </u>						
2310 Prepaid Asses	sment Income						4.400.04
Beginning Balance	id Accessment Income						4,189.21
· ·	aid Assessment Income						
	ETER INST. WELL SITE						70 170 70
Beginning Balance 04/04/2024	Check	1028 SELF HELP ENTER	PRISE Claim #21 Pay request #3, Brough Construct	on 1010 Meter Inst. Well Site Gen 7776	\$79,178.70	-79,178.70	79,178.70 0.00
	LOAN METER INST. WELL SIT		Ciaiii #21 Fay request #3, Brough Constituct	on 1010 Weter hist. Well Site Gen 7776	φ/9,1/0./0	\$ -79,178.70	
2410 Defferred Tax						Ψ 70,170.70	
Beginning Balance	Liability						61,500.00
Total for 2410 Deffe	rred Tax Liability						01,000.00
Total Liabilities	<b>y</b>					\$ -79,178.70	\$96,527.07
Equity						<b>¥</b> 10,00	<b>400,0</b> =
3010 Capital Stock							
Beginning Balance							107,502.00
Total for 3010 Capita	al Stock						
3200 Retained Earn	ings						
Beginning Balance	v						427,360.39
Total for 3200 Retain	ned Earnings						
Retained Earnings						\$ -53,424.76	\$ -53,424.76
Net Income						\$250,703.90	\$250,703.90
						\$197,279.14	\$732,141.53
Total Equity						Ψ101,E10.1 <del>-1</del>	Ψ, οΕ, ι ι ι ι ο ο

Budget vs. Actuals: FY\_2024 - FY24 P&L

January - December 2024

		T	OTAL	
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET
Income				
4101 Water Service Fees - Houses	60,592.33	200,475.00	-139,882.67	30.22 %
4105 Water Service Fees - Lots	1,000.25	3,600.00	-2,599.75	27.78 %
4200 Transfer Fees, Late Ch & Refund				
4210 Transfer Fees	100.00		100.00	
4220 Late Fees	1,397.76		1,397.76	
4240 Turn On/Off Charge	3,393.50		3,393.50	
Total 4200 Transfer Fees, Late Ch & Refund	4,891.26		4,891.26	
4700 Interest Income	106.03		106.03	
4710 Returned Check Charges	35.00		35.00	
Total Income	\$66,624.87	\$204,075.00	\$ -137,450.13	32.65 %
GROSS PROFIT	\$66,624.87	\$204,075.00	\$ -137,450.13	32.65 %
Expenses				
6000 Advertising and Promotion		50.00	-50.00	
6001 Chlorine		100.00	-100.00	
6003 Computer and Internet Expenses		0.00	0.00	
6004 Contract Labor	8,204.46	35,000.00	-26,795.54	23.44 %
6005 Dues and Subscriptions	1,076.52	7,500.00	-6,423.48	14.35 %
6006 Education Expense		600.00	-600.00	
6007 Material & Supplies	5,589.00	500.00	5,089.00	1,117.80 %
6008 Equipment Fuel		250.00	-250.00	
6009 Meals and Entertainment	100.00	300.00	-200.00	33.33 %
6010 Mileage Fuel		400.00	-400.00	
6260 Equipment Rental	5,058.26	17,000.00	-11,941.74	29.75 %
6650 Insurance Expense				
6651 General Liability Insurance	11,300.00	9,600.00	1,700.00	117.71 %
6652 Health Insurance	3,059.68	8,500.00	-5,440.32	36.00 %
6656 Worker's Compensation	193.67	1,600.00	-1,406.33	12.10 %
Total 6650 Insurance Expense	14,553.35	19,700.00	-5,146.65	73.87 %
6675 Office Expense	20.00	1,000.00	-980.00	2.00 %
6680 Office Supplies	376.97	1,700.00	-1,323.03	22.17 %
6685 Payroll Expenses	13,653.88	55,500.00	-41,846.12	24.60 %
6690 Payroll - Taxes		5,500.00	-5,500.00	
6691 Fed Tax Deposit-941	1,044.53		1,044.53	
6692 Fed Tax Deposit - 940	111.37		111.37	
6693 EDD Tax Deposit-DE88	77.55		77.55	
6694 OREGON DEPARTMENT OF REVENUE	7.51		7.51	
Total 6690 Payroll - Taxes	1,240.96	5,500.00	-4,259.04	22.56 %
6710 Permit License & Land Use Fees		800.00	-800.00	
6713 Postage and Delivery	88.72	3,000.00	-2,911.28	2.96 %
6715 Professional Fees	15.00	25.00	-10.00	60.00 %
6716 Accountant		7,000.00	-7,000.00	

Budget vs. Actuals: FY\_2024 - FY24 P&L

January - December 2024

	TOTAL				
	ACTUAL	BUDGET	OVER BUDGET	% OF BUDGET	
6717 Attorney	292.50	500.00	-207.50	58.50 %	
Total 6715 Professional Fees	307.50	7,525.00	-7,217.50	4.09 %	
6725 Rent Expense	1,470.00	4,600.00	-3,130.00	31.96 %	
6730 TAXES					
6737 Taxes - State		800.00	-800.00		
Total 6730 TAXES		800.00	-800.00		
6800 UTILITIES					
6805 OFFICE Gas	97.76	350.00	-252.24	27.93 %	
6810 Power		31,200.00	-31,200.00		
6811 Power well	8,356.00		8,356.00		
6812 Power Office	71.79		71.79		
6813 Power tanks	21.81		21.81		
Total 6810 Power	8,449.60	31,200.00	-22,750.40	27.08 %	
6820 Telephone & Relay Expense		3,100.00	-3,100.00		
6821 Telephone Office	382.69		382.69		
6822 Relay Expense	126.14		126.14		
6824 Tanks Auto Dialer	466.38		466.38		
Total 6820 Telephone & Relay Expense	975.21	3,100.00	-2,124.79	31.46 %	
Total 6800 UTILITIES	9,522.57	34,650.00	-25,127.43	27.48 %	
6885 Water Analysis and Fees	-2,458.35	1,500.00	-3,958.35	-163.89 %	
6900 Bank Charges & NSF Fees	5.00	100.00	-95.00	5.00 %	
8500 CIP - CAPITAL IMPROVEMENTS		6,000.00	-6,000.00		
8510 Bank Service Charges	12.00		12.00		
Total Expenses	\$58,820.84	\$204,075.00	\$ -145,254.16	28.82 %	
NET OPERATING INCOME	\$7,804.03	\$0.00	\$7,804.03	0.00%	
Other Income					
5100 FCPP PROP 1					
5101 FCPP PROP 1 PROCEEDS REC'D	50,522.00		50,522.00		
5110 QUAD KNOPF PD BY PROP 1	-48,903.90		-48,903.90		
5115 Provost & Pritchard PD Prop 1	-1,191.50		-1,191.50		
Total 5100 FCPP PROP 1	426.60		426.60		
5200 METER INST. WELL SITE GEN SADW	342,111.00		342,111.00		
5210 QUAD KNOPF PD BY SADW	-21,544.46		-21,544.46		
5211 Brough Construction, Inc.	-79,178.70		-79,178.70		
Total 5200 METER INST. WELL SITE GEN SADW	241,387.84		241,387.84		
Total Other Income	\$241,814.44	\$0.00	\$241,814.44	0.00%	
NET OTHER INCOME	\$241,814.44	\$0.00	\$241,814.44	0.00%	
NET INCOME	\$249,618.47	\$0.00	\$249,618.47	0.00%	

### **Balance Sheet**

	TOTAL
ASSETS	
Current Assets	
Bank Accounts	
1001 Cash in Checking CB&T 3526	45,176.67
1007 Cash in Savings CB&T 8061	73,841.74
1009 FCPP Grant - CB&T 1034	3,793.85
1010 Meter Inst. Well Site Gen 7776	6,417.64
1012 Business CD 5917	45,000.00
Total Bank Accounts	\$174,229.90
Accounts Receivable	
1100 *Accounts Receivable	39,292.04
Total Accounts Receivable	\$39,292.04
Other Current Assets	
1200 Undeposited Funds	0.00
120000 Accounts Receivable	0.00
1201 Accounts Receivable Adjustment	4,189.21
1301 Grant Claims Receivable	0.00
1308 Prepaid Insurance	1,583.76
1309 Prepaid Rent	0.00
1330 PREPAYMENTS-OTHER	1,497.69
1380 Deferred Tax Benefits - S/T	0.00
Total Other Current Assets	\$7,270.66
Total Current Assets	\$220,792.60
Fixed Assets	
1415 Plant & Equipment	414,658.00
1700 Accumulated Depreciation	-199,139.00
Total Fixed Assets	\$215,519.00
Other Assets	
1390 Deferred Tax Benefits - L/T	0.00
1420 Capitalized Grant Costs - KFCPP	392,357.00
1421 Less Assets Acqrd w/ KFCPP Grnt	0.00
Total Other Assets	\$392,357.00
TOTAL ASSETS	\$828,668.60

### **Balance Sheet**

	TOTAL
LIABILITIES AND EQUITY	
Liabilities	
Current Liabilities	
Other Current Liabilities	
2001 Other Accounts Payable	30,837.86
2002 Grant Receipts Payable	0.00
2310 Prepaid Assessment Income	4,189.21
2401 Payroll Liabilities	0.00
5280 SHE LOAN METER INST. WELL SITE	0.00
Total Other Current Liabilities	\$35,027.07
Total Current Liabilities	\$35,027.07
Long-Term Liabilities	
2410 Defferred Tax Liability	61,500.00
2515 N/P - Zion Bank - PPP	0.00
Total Long-Term Liabilities	\$61,500.00
Total Liabilities	\$96,527.07
Equity	
3010 Capital Stock	107,502.00
3015 Paid-In Capital	0.00
3200 Retained Earnings	373,935.63
Net Income	250,703.90
Total Equity	\$732,141.53
TOTAL LIABILITIES AND EQUITY	\$828,668.60

Outstanding balances	2024	2023	2022	2021	2020	2019
January	\$8,689.30	\$7,098.34	\$8,880.27	\$7,559.26	\$3,728.43	\$1,719.16
February	\$7,583.90	\$5,688.83	\$9,840.50	\$9,769.36	\$3,331.15	\$2,512.68
March	\$8,084.97	\$6,704.46	\$9,233.85	* \$3,111.47	\$5,106.89	\$4,364.38
April	\$6,056.44	\$7,418.04	\$5,719.04	\$3,883.86	\$3,624.80	\$2,892.44
May		\$6,988.61	\$5,720.01	\$5,011.97	\$4,470.78	\$2,034.44
June		\$4,656.89	\$3,927.20	\$7,462.94	\$5,036.86	\$3,501.20
July		\$7,317.75	\$4,623.34	\$6,172.81	\$5,798.60	\$4,349.53
August		\$4,862.71	\$7,966.97	\$7,622.64	\$4,613.10	\$2,972.14
September		\$7,194.24	\$6,987.52	\$8,464.18	\$5,434.97	\$2,827.45
October		\$4,953.72	\$6,465.72	\$9,062.58	\$7,601.15	\$3,110.56
November		\$5,891.78	\$8,026.47	\$9,204.05	\$7,975.76	\$2,856.20
December		\$7,934.76	\$6,989.15	**\$10271.56	\$7,731.22	\$3,326.46

Krista Shut off's for non-payment 2024

	Shut off for non-		Request to be
	payment	Reconnected	shut off
January	2	2	0
February	2	1	0
March	0	1	0
April	6	6	0
May			
June			
July			
August			
September			
October			
November			
December			

Krista Shut off's for non-payment 2023

	Shut off for non-		Request to be
	payment	Reconnected	shut off
January	1	1	0
February	0	0	0
March	0	0	0
April	0	0	0
May	3	0	0
June	0	2	0
July	2	1	0
August	1	0	0
September	0	0	0
October	1	0	0
November	0	1	0
December	0	0	0

### **Golden Empire Water**

9211 Almond Creek Dr. Bakersfield, Ca 93311

Invoice

Number: **1422** 

Date: April 15, 2024

Bill To:

Krista Mutual Water Co. 3534 Mt. Pinos Way P.O.Box 951 Frazier Park, CA 93225

Ship	То
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PO Number	Terms	Project				

Date	Description	Hours	Rate	Amount
4/15/2024	Service for the month of April 2024.		0.00	1,400.00
3/21/2024	Multiple USA Markings for PG&E and Home owners.	5.00	85.00	425.00
3/22/2024	Multiple USA Markings for PG&E and Home owners.	4.00	85.00	340.00
4/1/2024	Multiple USA Markings for PG&E and Home owners.	5.00	85.00	425.00
4/3/2024	Call out to 2701 Gibson turn water on. Turn water on at 2309 Gibson. Water was turned off due to non-payment.	4.50	85.00	382.50
4/4/2024	Call out to 809 Morse Ct turn water on. Turn water on at 713 Canyon Dr Water was turned off due to non-payment.	4.50	85.00	382.50

**Total** \$3,355.00

0 - 30 days	31 - 60 days	61 - 90 days	> 90 days	Total
\$3,355.00	\$0.00	\$0.00	\$0.00	\$3,355.00

### Interoffice

### **MEMORANDUM**

To: The board

Mario Cervantes (Golden Empire Water) From:

Date: April 185 ,2024

Monthly Update for April Subject:

3/21/2024	Multiple USA Markings for PG&E and Home owners. Multiple days
4/3/2024	Call out to 2701 Gibson turn water on. Turn water on at 2309 Gibson. Water was turned off due to non-payment.
4/4/2024	Call out to 809 Morse Ct turn water on. Turn water on at 713 Canyon Dr Water was turned off due to non-payment.
4/15/2024	Multiple USA Markings for PG&E and Home owners. Multiple days

Water Well pumped will be reported by new meter reading system.

1/2/2024	Water Well Level off is 45ft on 49ft draw down 4
2/5/2024	Water Well Level off is 45ft on 49ft draw down 4
3/4/2024	Water Well Level off is 46ft on 49ft draw down 3
4/1/2024	Water Well Level off is 46ft on 49ft draw down 3

								Pump									
			Well Depth					setting									
								-									
Well Product	tion 2024		250 feet					168 feet									
	Date of meter reads	ACFT	gallons 1 acft = 325,851 gallons		Customer Meter usage CF	Difference in CF	Date of soundings	sounding off	sounding on	draw down	Fluoride levels	active user daily use CF	per capita/da y	active user CF/month	Nitrates	Fluoride	l
January	1/2/2024	2.7	879,798	117,604			1/2/2024	45	49	4		165	57	657		2.52	2.5
February	2/28/2024	3.2	1,042,723	139,383	133,176	6,207	2/5/2024	45	49	4		217	74	779			
March	3/27/2024	3.5	1,140,479	152,450	127,733	24,717	3/4/2024	46	49	3		24	8	747			
April			0	0		0	4/1/2024	46	49	3		0	0	0			
May			0	0		0						0	0	0			
June			0	0		0						0	0	0			
July			0	0		0						0	0	0			
August			0	0		0						0	0	0			
September			0	0		0						0	0	0			
October			0	0		0						0	0	0			
November			0	0		0						0	0	0			
December			0	0		0						0	0	0			
		9.4	3,062,999	409,437													

\* Tanks Over flowed with power outage

\*\*Customer meter usage now used for

daily use per capita CF/month

						Pump										1
			Well Depth			setting										
Well Produc	tion 2023		250 feet			168 feet										
				CF												1
			gallons	7.481				dan.	Elmont de							
			1 acft =	gallons = 1		_	sounding	draw	Fluoride							
	Date	ACFT	325,851 gallons	CF		off	on	down	levels	daily use	per capita	CF/month	Nitrates	Fluoride		
January	1/4/2023	1.8	586,532	78,403		50	55	5		110	38	438				
February	2/2/2023	2.1	684,287	91,470		50	55	5		142	49	511				
March	3/3/2023	2.6	847,213	113,249		48	52	4		159	55	633		1.95	(	0
April	4/2/2023	2.4	782,042	104,537		46	50	4		152	52	584		1.92	1.9	2
May	5/8/2023	2.1	684,287	91,470		45	49	4		128	44	511				*
June	6/4/2023	2.5	814,628	108,893		45	49	4		158	54	608				Ν
July	7/1/2023	9.9	3,225,925	431,216		45	49	4		602	208	2409		1.97	1.9	7
August	8/1/2022	7.4	2,411,297	322,323		46	49	3		450	155	1801				1
September	9/4/2023	7.1	2,313,542	309,256		46	49	3		448	154	1728				1
October	10/2/2023	6.2	2,020,276	270,054		46	49	3		379	134	1509		2.19	2.1	Э
November	11/2/2023	7.2	2,346,127	313,611		46	49	3		455	156	1752	3.3			1
December	12/1/2023	4.2	1,368,574	182,940		45	49	4		257	88	1022	4.2			1
		55.5	18,084,731	2.417.422												_

\*meter stopped working Meter replaced temporary

	2024	2023	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013
January	879,798	586,532	1,010,138	749,457	684,287	1,303,404	977,553	749,457	1,173,064	1,188,298	619,117	2,230,000
Febuary	1,042,723	684,287	684,287	521,362	944,968	977,553	325,851	521,362	1,270,819	1,300,709	586,532	1,886,000
March	1,140,479	847,213	1,075,308	749,457	1,010,138	651,702	358,436	716,872	1,107,893	1,124,110	694,063	2,156,000
April	0	782,042	1,010,138	879,798	944,968	1,140,478	1,987,691	782,042	1,010,138	1,036,136	847,213	2,330,000
May	0	684,287	1,238,234	1,140,479	1,042,723	1,889,936	1,759,595	1,987,691	3,812,457	3,831,749	879,798	2,703,000
June	0	814,628	1,368,574	1,433,744	1,466,330	1,466,330	2,671,978	2,900,074	1,564,085	1,583,528	1,107,893	3,461,000
July	0	3,225,925	1,987,691	4,855,180	2,118,032	1,955,106	3,225,924	3,942,797	2,867,489	2,880,328	1,205,649	3,778,000
August	0	2,411,297	2,704,563	2,639,393	2,248,371	1,955,106	2,900,073	4,040,552	1,433,744	3,274,581	1,368,574	4,236,000
September	0	2,313,542	2,313,542	2,020,276	1,661,840	1,661,840	2,932,659	2,476,467	1,140,479	1,153,434	1,270,819	3,850,000
October	0	2,020,276	1,727,010	2,509,053	1,042,723	977,553	2,280,957	2,313,542	1,270,819	1,819,754	944,967	3,067,000
November	0	2,346,127	1,564,085	1,987,691	684,287	1,140,479	1,303,404	2,443,882	1,531,500	1,538,564	749,457	2,421,000
December	0	1,368,574	749,457	1,498,915	651,702	847,212	1,629,255	1,955,106	977,553	1,406,277	716,872	2,180,000
Total	3,062,999	18,084,731	17,433,029	20,984,805.00	14,500,368.10	15,966,698.00	22,353,376.00	24,829,845.00	19,160,038.80	22,137,468.00	10,990,953.33	34,298,000.00

